

MID-CAROLINA ELECTRIC COOPERATIVE, INC.

**SCHEDULE V-TOU
ELECTRIC VEHICLE CHARGING - TIME OF USE SERVICE**

AVAILABILITY

Available in all areas served by the Cooperative near lines of adequate capacity, subject to the Cooperative's Service Rules and Regulations and the execution of a Contract for Service between the Cooperative and member.

APPLICABILITY

Applicable for electric service supplied to charge electric vehicles. This rate may be changed or discontinued at any time solely at the discretion of the Cooperative. Due to the nature of this schedule, the Cooperative may deem it necessary to reevaluate this schedule, particularly with respect to the on-peak and off-peak periods and the pricing for on-peak and off-peak energy and demand and reserves the right to revise, eliminate, or close this schedule.

TYPE OF SERVICE

Service to electric vehicle charging stations, 60 hertz, through one meter at standard secondary voltage, or other voltage as may be mutually agreed upon.

RATE (per month)

Basic Facilities Charge	\$15.00
Transformer (Capacity) Charge	\$1.60 per kVA (of required transformer capacity)
On-Peak Demand Charge	\$7.75 per kW
Off-Peak Demand Charge	\$0.00 per kW
On-Peak Energy Charge	\$.0800 per kWh
Off-Peak Energy Charge	\$.0600 per kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge under this schedule shall be the Facilities Charge plus the Transformer Capacity Charge.

MONTHLY ADJUSTMENT FACTOR

The Cooperative's Monthly Adjustment Factor will apply to all kWh used under this schedule.

CONDITIONS OF SERVICE

Service shall be rendered by the Cooperative only under the following conditions:

- 1) Electric service facilities will be extended to new electric vehicle charging stations served hereunder only upon payment in advance of construction of a Contribution-in-aid of Construction for the entire cost of the primary extension required to provide service, plus the cost of any distribution feeder or substation upgrades as may be necessary to provide the requested service.
- 2) The Cooperative shall install and operate metering equipment to measure member's loads and usage patterns and to obtain other data necessary to determine member's load characteristics.

DETERMINATION OF TRANSFORMER CAPACITY

The Transformer Capacity for billing purposes shall be the required transformer capacity as determined by the Cooperative in consultation with the applicant for service, regardless of the size of transformer actually installed by the Cooperative.

DETERMINATION OF DEMAND

The billing demand shall be the maximum kilowatt demand during the respective On-Peak or Off-Peak Periods established by the member for any period of 30 consecutive minutes for the month the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor correction if necessary.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

On-Peak Hours:

Summer Months (April - October)
1:00 p.m. to 9:00 p.m.

Winter Months (November - March)
5:00 a.m. to 10:00 a.m.

Off-Peak Hours:

All other hours in the Summer and Winter months shall be Off-Peak hours.

TERMS OF PAYMENT

All bills are net and payable when rendered.

SALES TAX

South Carolina Sales Tax will be added to the above rates where applicable.

EFFECTIVE DATE

For all bills rendered on or after December 1, 2014.